

March 16, 2009

Dale Haines Operations Manager Chevron North America Exploration and Production 3800 Centerpoint Drive Suite 100 Anchorage, Alaska 99503 Tel 907 263 7951 Fax 907 263 7698 Email daleah@chevron.com

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 3124

RECEIVED

MAR 1 7 2009

DEC
Division of Water Quality
Wastewater Discharge Processing

Re: NPDES Permit No. AKG-31-5002

Trading Bay Production Facility February 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the February 2009 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 3131

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

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1 %	Street L	and larger	
		men consistent	
			OMB No. 2040-0004

ADDRESS Atto: John 7	
ADDRESS Attn: John Zager	-
P.O. Box 196247	**********
Anchorage, AK 99519-6247	*****
FACILITY Trading Bay Production Facility	-
LOCATION Cook Inlet, Alaska	

(2-16) AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD YEAR DAY YEAR MO то 09 02 MAR 1 7 2009 DEC

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PARAMETER (3 Card Only)			QUANTITY OR L	CADINO	(20-21) (22-23)	(24-25)	(26-27) (28-20		4	Division of V	Vater Q	uality	
(32-37)		(46-53)	(54-61)	CADING	(4 Card Only)	QUALITY OR CON	CENTRATION	(30-37)	T 100 44	NOTE: Read instructions before completing t			g thi
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	SAMPLE			MIGD							1 -147/		-
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Produced Sand	PERMIT						No Discharge						
015	REGUIREMENT						- NO DISCHARGE						
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015	SAMPLE	Name and Associated Society of the Associate			6						- Grao		-
Produced Water	MEASUREMENT						9	su		Weekly	Grab		
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	REQUIREMENT		Consultation of			10	20	mg/l		4 / month	th Grab Ave		
015	SAMPLE	- 10				29		E 5 7 6 6 7 1		- / monun	Gra		rag
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ent cary	PERMIT				MONEY WAS THE TAX TO SEE THE TAX TO	0.2	0.2						
15	REQUIREMENT	55					V. &	µg/l		Monthly	Grab		
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4.0	REQUIREMENT						1	<u>на/I</u>		Monthly G		Grab	
15	SAMPLE			100438		23		V	12		-	Olab	
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nc	PERMIT					0.01						Grab	A
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Mid Continent Manager the person or person		macrinel properly gat	091			+ FFFT LATINE	ļ	DATE	-				
						0 1			(907) 276-7600				
							Dale A. H	aines		(~~1) 210-1000	09	03	*
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See Trading Bay Production Facility Page 3 of 3 for comments.

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

OMB No. 2040-0004

NAME Union Oil Company of California Attn: John Zager ADDRESS P.O. Box 196247 Anchorage, AK 99519-6247 FACILITY Trading Bay Production Facility LOCATION Cook Inlet, Alaska

(2-16)AKG-31-5002 PERMIT NUMBER DISCHARGE NUMBER

MONITORING PERIOD YEAR MO DAY DAY 09 02 01 TO 09 02 28 (20-21)(22-23)(24-25) (26-27)(28-29)(30-31)

015

PARAMETER (32-37)		(3 Card Only) QUANTITY OR LOADING			(20-21) (22-23 (4 Card Only)		(26-27) (28-29	28 (30-31)	NOTE	NOTE: Read instructions before completing this f					
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015	REQUIREMENT			in Fralei						Monthly		Gra	b		
	SAMPLE	7				18	27 mg/L				1,000				
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TAqH	PERMIT				**************************************	8	8						-		
	REQUIREMENT			29/25/12				mg/l		Monthly		Grai	b		
015	SAMPLE	***************************************				Report	Report	EC. 31 S. S. 1							
Produced Water	MEASUREMENT						report	mg/L		Monthly		Gral	h		
Total Ammonia	PERMIT	-				No Sample	** ** *** ***	1 1				(2) (4)	·		
	REQUIREMENT			_11.7		No Sample	No Sample	mg/l		Quarterly	Grab		in.		
015	The second secon			MEDE:	45.	Donas					Grab		9		
Produced Water	SAMPLE			-	The state of the s	Report	Report	mg/i	Quarterly			0			
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D15	REQUIREMENT		11 24 11					- CONTRACTOR =		Annually		Grab			
	SAMPLE					283	568	TUC	11.0	Annually					
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roduced Water	SAMPLE					283	568	TUC		0.00					
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				a Editor II											
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John Zager							01			T COLLOND	-	· · · · · · · · · · · · · · · · · · ·			
General Manager th		my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information the information.					الار			TELEPHONE		DATE			
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and Comment/Alaska Bu	isiness Unit g	athering the informat	tion the information	aman, of those	persons directly responsit	ole for	Dale A. I	tain	(907) 276-7600	09	03	1		
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES) DISCHARGE MONITORING REPORT(DMR)

OMB No. 2040-0004

NAME	Union Oil Company of California
ADDRESS	Aur. John Zager
*******************************	P.O. Box 196247
Commence of the contract of th	Anchorage, AK 99519-6247
FACILITY	Trading Bay Production Facility
LOCATION	Cook Inlet, Alaska
	W

(2-16)AKG-31-5002 PERMIT NUMBER

015 DISCHARGE NUMBER

YEAR MO DAY 09 02 01 (20-21) (22-23) (24-25)

MONITORING PERIOD YEAR MO DAY TO 09 02 28 (26-27)(28-29)(30-31)

NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

- * Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- **** Identified as the most sensitive species.
- ***** In accordance with III.A.7.c, the fourth of four bi-weekly accelerated WET tests, initiated on 12/29/08, was sampled on 02/03/09.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) false information, including the possibility of fine and imprisonment for knowing violations.

TELEPHONE DATE (907) 276-7600 09 Dale A. Haines 03 16 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER AREA NUMBER OR AUTHORIZED AGENT YEAR MO DA CODE

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